Montana Board of Oil and Gas Conservation Environmental Assessment

Operator: KeeSun Corporation
Well Name/Number: #2-12 Hjartarsen
Location: NW NE Section 12 T32N R5W
County: Glacier MT; Field (or Wildcat) Wildcat
Air Quality
(possible concerns)
Long drilling time: No, 3 to 4 days drilling time.
Unusually deep drilling (high horsepower rig): No, small single derrick drilling rig to drill
to 2900' TD.
Possible H2S gas production: None anticipated.
In/near Class I air quality area: No Class I air quality area.
Air quality permit for flaring/venting (if productive): Yes, DEQ air quality permit required
under 75-2-211.
Mitigation:
_X Air quality permit (AQB review)
Gas plants/pipelines available for sour gas
Special equipment/procedures requirements
Other:
Comments: No special concerns – using small rig to drill to 2900' TD.
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Water Quality
(possible concerns)
Salt/oil based mud: No, freshwater, freshwater mud system, air, air mist.
High water table: No high water table anticipated. Surface drainage leads to live water: None only unnamed ephemeral drainages close
by.
Water well contamination: No, closest water well is about 7/8 of a mile to the east of
this location. Depth of water well is 10'. Surface casing in this well will be drilled with air
or freshwater and steel surface casing set at 300' and cemented to surface.
Porous/permeable soils: No, sandy silty bentonitic clay soils.
Class I stream drainage: No, Class I stream drainages nearby.
Mitigation:
Lined reserve pit
X_Adequate surface casing
Berms/dykes, re-routed drainage
Closed mud system
Off-site disposal of solids/liquids (in approved facility)
Other:
Comments: 300' of surface casing cemented to surface adequate to protect
freshwater zones. Also, freshwater, freshwater mud and air/air mist systems to be
used.
Soils/Vegetation/Land Use

(possible concerns)
Steam crossings: No, stream crossings, only ephemeral drainages.

High erosion potential: No, no cut, up to 0.0' and small fill, up to 4.0', required.
Loss of soil productivity: No, location will be restored after drilling, if nonproductive. If
productive unused portion of drillsite will be reclaimed.
Unusually large wellsite: No. 200'X200' location size required.
Damage to improvements: Slight, cultivated (CRP) land.
Conflict with existing land use/values: Slight
Mitigation
Avoid improvements (topographic tolerance)
Exception location requestedX Stockpile topsoil
Stream Crossing Permit (other agency review)
X Reclaim unused part of wellsite if productive
Special construction methods to enhance reclamation
Other
Comments: Access will be over existing county road, East Marias Road and existing
two track section line/ranch road. About 1000' of new access will be built into this
location from the two track ranch road. Cuttings will be buried in and unlined earthen pit.
Drilling fluids if used will be allowed to dry in the pit. Pits will be backfilled after drying.
No special concerns
Health Hazards/Noise
(possible concerns)
Proximity to public facilities/residences: Closest residences are over 1 mile in any
direction from this location. The town of Ethridge, Montana is about 1.5 miles to the
northeast of this location.
Possibility of H2S: None anticipated.
Size of rig/length of drilling time: Small drilling rig/short 3 to 4 days drilling time.
Mitigation:
_X_Proper BOP equipment
Topographic sound barriers
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Comments: <u>Private cultivated (CRP) surface lands. Grizzly Bear, Canada Lynx and Bull Trout do not inhabit this area. No concerns</u>

Historical/Cultural/Paleontological
(possible concerns)
Proximity to known sites: None identified
Mitigation
avoidance (topographic tolerance, location exception)
other agency review (SHPO, DSL, federal agencies)
Other:
Comments: Private cultivated (CRP) surface lands. No bear, lynx or trout
habitat. No concerns.
Social/Economic
(possible concerns)
Substantial effect on tax base
Create demand for new governmental services
Population increase or relocation
Comments: No concerns, this well is a wildcat test well which may not
encounter commercial production.
<u>checumer commercial production.</u>
Remarks or Special Concerns for this site
Well is a 2900' Cut Bank Formation gas test.
Summary: Evaluation of Impacts and Cumulative effects No long term impacts expected. Some short term impacts will occur, but can be mitigated.
I conclude that the approval of the subject Notice of Intent to Drill (does/ <u>does not</u>) constitute a major action of state government significantly affecting the quality of the human environment, and (does/ <u>does not</u>) require the preparation of an environmental impact statement.
Prepared by (BOGC):_/s/ Steven Sasaki
(title:) Chief Field Inspector
Date: March 29, 2010
Dato. <u>Maron 20, 2010</u>
Other Persons Contacted:
Montana Bureau of Mines and Geology, GWIC website
(Name and Agency)
_Glacier County water wells
(subject discussed)

(date)
US Fish and Wildlife, Region 6 website (Name and Agency)
ENDANGERED, THREATENED, PROPOSED AND CANDIDATE SPECIES
MONTANA COUNTIES, Glacier County
(subject discussed)
_March 10, 2010 (date)
If location was inspected before permit approval:
Inspection date: _March 24, 2010
Inspector: Bill Halvorson
Others present during inspection: